

**DCP 473 Legal Text**  
**Solution C Remove Capacity After 24 Months**

Insert new paragraphs 132D-I in schedule 16 and insert new paragraphs 10.8-10.10 into Schedule 2B – National Terms of Connection

**Tariff structures for demand customers**

**Aggregated Metered Demand**

128. For MPANs that are to be charged on an aggregated basis (as further described in Paragraph 132C), Use of System Charges will be via the Supercustomer approach which for non-MHHS MPANs uses data from the D0030 industry data flow and is based on Settlement Classes comprising:

- a. Line Loss Factor Class (LLFC);
- b. Profile Class (PC);
- c. Standard Settlement Configuration (SSC); and
- d. Time Pattern Regime (TPR)

and which for MHHS MPANs uses data from the REP-002B industry data flow based on DUoS Tariff ID.

129. For non-MHHS NHH settled MPANs, the combination of LLFC/PC/SSC/TPR determines the associated profile and half-hourly data values. For HH and MHHS metered MPANs, the half-hourly data is used.

130. DNO specific network time bands will be applied to the appropriate SSC/TPR combinations or half-hourly data associated with each DUoS Tariff ID stated in Paragraph 129.

131. Charges will be applied on a fixed charge and unit rate basis. The latter allocated to DNO specific network time bands. There will be no capacity, exceeded capacity or reactive charges for aggregated metered demand MPANs.

132. Structure of aggregated metered demand charges will be as follows (where, if MPAN counts are provided for each settlement period, the fixed charge will be applied to the MPAN count in the final settlement period of the day):

- a. Fixed charge will be p/MPAN/day; and
- b. Unit charges will be p/kWh.

132A. Domestic Aggregated (Related MPAN) and Non-Domestic Aggregated (Related MPAN) and unmetered supplies will be charged on a p/kWh basis only.

132B. As described in Paragraph 40, there will be three unit rate time bands on a time-of-day basis for all aggregated customers with the exception of the unmetered supplies

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tariff, to reflect the requirements of the cost drivers of their individual networks. These three time bands will be called ‘red’, ‘amber’ and ‘green’ to represent three differing cost signals.

132C. Those MHHS customers whose Connection Type is “Whole Current” will be charged on an aggregated basis and will be assigned to the appropriate tariff before revenue matching based on the Domestic Premises Indicator.

Those non-MHHS customers in Measurement Class A, F or G will be charged on an aggregated basis. Such customers will be assigned to the appropriate tariff before revenue matching based on the Measurement Class, type of metering equipment installed and the voltage of connection as specified in the table below:

132D. Where a CT Metered Site remains physically connected to the Distribution System but is De-energised, then paragraphs 132E to 132I may apply.

132E. Where a De-energised Site has remained De-energised for a continuous period of not less than 24 months, the Relevant Distributor may initiate the process set out in paragraphs 132F to 132I.

132F. The Relevant Distributor shall give written notice to: (a) the Customer; and (b) the Registered Supplier in respect of the Import MPAN, stating that the Relevant Distributor intends to reduce the Agreed Capacity at that Site to zero, in accordance with Schedule 2B (National Terms of Connection).

132G. The notice provided under paragraph 132F shall: (a) give not less than six months’ notice prior to any removal of capacity; (b) specify the capacity proposed to be removed and the proposed effective date; and (c) set out the options available to the Customer and/or Registered Supplier, including re-energisation of the Site, agreement of revised capacity or disconnection.

132H. During the six-month notice period referred to in paragraph 132G, the Customer and Registered Supplier may agree actions including:

- (i) re-energisation of the Site;
- (ii) agreement of revised capacity;
- (iii) permanent disconnection or

(iv) Where the Customer has agreed to retain or reduce their capacity with the Distributor, Distribution Use of System charges will apply. Where such actions are completed prior to expiry of the notice period, paragraph 132I shall not apply;

132I. Where, following expiry of the notice period: (a) the Site remains De-energised; and (b) no alternative arrangement has been implemented under paragraph 132H, the

**DCP 473 Legal Text**  
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Relevant Distributor may remove some or all of the agreed capacity at the Site in accordance with Schedule 2B (National Terms of Connection).

**Schedule 2B – National Terms of Connection**

Insert the following new paragraph into paragraph 12.11.b.a Limitation of Capacity:

12.11.b.a Where a Site has remained De-energised for a continuous period of not less than 24 months, the Distributor may reduce the Agreed Capacity at that Site to zero, subject to compliance with paragraph 132I in schedule 16.